

Table A-4
Supply/Demand Balance for PG&E Area
2005-2008 Medium and High Risk Retirement Scenario

Line		<u>Aug 2005</u>	<u>Aug 2006</u>	<u>Aug 2007</u>	<u>Aug 2008</u>
1	Existing Generation	25,858	25,039	24,873	25,026
2	Retirements (Known)		-219	0	0
3	Retirements (Medium and High Risk)	-1,046	-1,016	0	-990
4	High Probability CA Additions	227	1,069	153	0
5	Forced Outages ¹	-1,600	-1,600	-1,600	-1,600
6	Zonal Transmission Limitation ¹	-300	-300	-300	-300
7	Net Interchange ²	2,500	2,750	2,750	2,750
8	Total Supply (MW)	25,639	25,723	25,876	24,886
9	1-in-2 Summer Temperature Demand (Normal)	22,017	22,410	22,748	23,180
10	Projected Operating Reserve (1-in-2)*	18.6%	16.9%	15.6%	8.4%
11	1-in-10 Summer Temperature Demand (Hot)	23,469	23,888	24,249	24,709
12	Projected Operating Reserve (1-in-10)*	10.3%	8.7%	7.6%	0.8%
13	MW need to meet 7.0% Reserves in NP26	-702	-355	-122	1,360
14	Notes: *Does not reflect uncertainty for "Net Interchange" or "Forced Outages" which can result in significant variation in Operating Reserve. ¹ 2005 is CAISO estimate. ² 2005 estimates based on CAISO provided levels of NW and SMUD interchange values during June-July 2004 and assuming flows are S-N on Path 26. The 2006 estimate assumes a decrease in exports to SMUD by 250 MW				